

Summary of EN 12975 Test Results, annex to Solar KEYMARK Certificate						Licence Number		011-7S149 F			
						Issued		2015-08-28			
Company holding the		GreenOneTec				Country		Austria			
Brand (optional)						Website		www.greenonetec.com			
Street, street number		Energieplatz 1				E-mail		info@greenonetec.com			
Postal Code / City, province		9300 St Veit/Glan				Tel/Fax		+43 (0) 4212 28 136 -220 / -250			
Collector Type (flat plate glazed/un-glazed; evacuate tubular)						Flat plate collector - glazed					
Thermal / photo voltaic hybrid collector? (PVT collector)						No					
Integration in the roof possible ? (manufacturers declaration)						No					
	Collector name	Aperture area (Aa) m ²	Gross length mm	Gross width mm	Gross height mm	Gross area (AG) m ²	Power output per collector module				
							G = 1000 W/m²				
							Tm-Ta				
							0 K	10 K	30 K	50 K	70 K
							W	W	W	W	W
FK 8200 N 4A Cu-Al		1,92	1.731	1.170	84	2,02	1.460	1.390	1.232	1.048	840
FK 8230 N 4A Cu-Al		2,22	2.000	1.170	84	2,34	1.685	1.604	1.421	1.209	969
FK 8250 N 4A Cu-Al		2,39	2.151	1.170	84	2,52	1.814	1.727	1.530	1.302	1.043
FK 8200 L 2A Cu-Al		1,92	1.730	1.170	83	2,02	1.460	1.390	1.232	1.048	840
FK 8230 L 2A Cu-Al		2,22	2.000	1.170	83	2,34	1.685	1.604	1.421	1.209	969
FK 8250 L 2A Cu-Al		2,39	2.150	1.170	83	2,52	1.814	1.727	1.530	1.302	1.043
Performance test method		Glazed liquid heating collector - steady state - outdoor									
Performance parameters related to aperture area		η_0	a1	a2							
Units		-	W/(m ² K)	W/(m ² K ²)							
Test results - Flow rate and fluid see note 1		0,759	3,480	0,016							
Bi-directional incidence angle modifiers?		No <i>Kθ values are obligatory for 50°.</i>									
Incidence angle modifiers Kθ(θ)		Angle	10°	20°	30°	40°	50°	60°	70°	80°	90°
Incidence angle modifier not bi-directional - leave fields blank		K θ (θ)	1,00	1,00	0,99	0,98	0,95	0,89	0,76	0,50	0,00
Stagnation temperature - Weather conditions see note 2						Tstg		234		°C	
Effective thermal capacity						ceff = C/Ag		5,7		kJ/(m ² K)	
Max. intended operation temperature - see note 3						Tmax,op		n. a.		°C	
Max. operation pressure - see note 3						pmax,op		1000		kPa	
Pressure drop table - for a collector family, the values shall be for the module with highest ΔP per m² aperture area											
Flow rate	kg/(s m ²)	0,000	0,028	0,056	0,083	0,111	0,139	0,167	0,194	0,222	0,250
Pressure drop, ΔP	Pa	0	60	150	260	390	550	730	930	1160	1410
Testing Laboratory		TestLab Solar Thermal Systems, Fraunhofer ISE									
Website		www.collectortest.com									
Test report id. number		Ktb-2006-35-en				Date of test report		2007.04.01			
During the test GDIF/GTOT was always between		0,14	and	0,20							
Comments of testing laboratory:											
Note 1		Flow rate	0,020 kg/(s m ²)	Fluid	Water						
Note 2		Irradiance, G = 1000 W/m²; Ambient temperature, Ta=30 °C									
Note 3		Given by manufacturer									
						TestLab Solar Thermal Systems Heidenhofstraße 2 D-79110 Fraunhof version: 4.06, 2014-01-15 Tel: +49 (0)761 4588 5354					
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Annual collector output based on EN 12975 Test Results, annex to Solar KEYMARK Certificate	Licence Number	011-7S149 F
	Issued	25.08.2015

Annual collector output kWh/module														
Collector name	Location and collector temperature (T _m)													
	Athens			Davos			Stockholm			Würzburg				
	25°C	50°C	75°C	25°C	50°C	75°C	25°C	50°C	75°C	25°C	50°C	75°C		
FK 8200 N 4A Cu-Al	2.342	1.672	1.075	1.784	1.224	750	1.312	854	504	1.427	923	537		
FK 8230 N 4A Cu-Al	2.702	1.929	1.241	2.058	1.412	865	1.514	985	582	1.646	1.065	620		
FK 8250 N 4A Cu-Al	2.909	2.076	1.336	2.216	1.521	931	1.630	1.060	626	1.772	1.147	667		
FK 8200 L 2A Cu-Al	2.342	1.672	1.075	1.784	1.224	750	1.312	854	504	1.427	923	537		
FK 8230 L 2A Cu-Al	2.702	1.929	1.241	2.058	1.412	865	1.514	985	582	1.646	1.065	620		
FK 8250 L 2A Cu-Al	2.909	2.076	1.336	2.216	1.521	931	1.630	1.060	626	1.772	1.147	667		

Collector mounting: Fixed or tracking Fixed; slope = latitude - 15° (rounded to nearest 5°)

Overview of locations				
Location	Latitude °	G _{tot} kWh/m ²	T _a °C	Collector orientation or tracking mode
Athens	38	1.765	18,5	South, 25°
Davos	47	1.714	3,2	South, 30°
Stockholm	59	1.166	7,5	South, 45°
Würzburg	50	1.244	9,0	South, 35°

G _{tot}	Annual total irradiation on collector plane	kWh/m ²
T _a	Mean annual ambient air temperature	°C
T _m	Constant collector operating temperature (mean of in- and outlet temperatures)	°C

The calculation of the annual collector performance is performed with the official Solar Keymark spreadsheet tool ScenoCalc. The collector output is calculated hour by hour according to the efficiency parameters from the Keymark test using constant collector operating temperature (T_m). A detailed description of the calculations is available at <http://www.sp.se/en/index/services/solar/ScenoCalc/Sidor/default.aspx>.